

MEMORANDUM

TO: Commissioners McCarty, Hadley, Landis, Ripley and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division
DATE: May 20, 2004
RE: Utility Articles for Next Conference

The following Final Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after May 26, 2004.

“A” Final

The following miscellaneous items will be eligible for final consideration at the next Commission Conference and based on a review of them by staff members of the Commission, I recommend approval.

1. Cogeneration and Alternate Energy Production Facilities

The following utilities have submitted proposed tariffs for the purchase of power and energy from a qualifying facility as required in Appendix A, Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities, (170 I.A.C. 4-4.1), Cause No. 37494. Review of the rates and the support data reveals that these utilities have complied with the requirements of these Rules.

<u>Utility</u>	<u>Rate Schedule</u>	<u>Energy (\$/kWh)</u>	<u>Demand (\$/kW/month)</u>
AEP (I&M)	COGEN/SPP		
	Standard	0.0173	3.89
	Metering Charge (\$/mo)		
	Single Phase	0.70	
	Polyphase	0.90	
	TOD – On Peak	0.0190	3.89
	TOD – Off Peak	0.0161	3.89
	Metering Charge (\$/mo)		
	Single Phase	0.80	
	Polyphase	0.95	
IP&L	CGS Peak Period	0.0180	2.85
	CGS Off Peak Period	0.0104	2.85
NIPSCO	CG		
	Time of Use Meter		
	Summer - On	0.02869	4.90
	- Off	0.01549	“
	Winter - On	0.03784	“
	- Off	0.02278	“
	Standard Meter		
	Summer	0.02256	“
	Winter	0.02950	“
PSI Energy, Inc.	Rider No. 50	0.01888	3.32

SIGECO	CSP		3.35
	Annual On-Peak	0.03439	
	Annual Off-Peak	0.01836	
Wabash Valley Power Association	CG	0.028500	2.391 (on-peak)

2. PSI ENERGY

The Utility is filing for approval of revised factors in accordance with its Standard Contract Rider No. 66 - Demand Side Management (DSM) Revenue Adjustment Recovery Of On-Going Expenses.

The provisions of the various Settlement Agreements in Cause Nos. 40229, 41552, 41875 and 42325 govern this filing. This filing includes the reconciliation for 2003, which decreases the amount to be collected under Standard Contract Rider No. 66 by \$5,386,576. An additional \$5,950,000 is included to cover approved DSM program expenses for the calendar year 2004. The net amount to be collected under Standard Contract Rider No. 66 is \$563,424, excluding the Indiana Utility Receipts Tax.

The proposed factors for Standard Contract Rider No. 66 to be effective upon approval are shown below.

<u>Rate Schedule</u>	<u>(\$/kwh) Rider No. 66</u>
Rate RS	.000261
Rates CS and FOC	.000021
Rate LLF	(.000370)
Rate HLF	(.000393)

Factors for all other rate schedules are zero.

The tariff sheets affected by this filing are:

Ninth Revised Sheet No. 66-A
Ninth Revised Sheet No. 66-C
Ninth Revised Sheet No. 66-D

3. Waldron Conservancy District (Waldron)

The Utility is requesting to increase its connection fee from \$250.00 to \$500.00 for the 5/8" meter. For larger meters, the fee shall be the actual cost of connection but not less than \$500.00. The Utility cites increase to the cost of labor, material and equipment to cause this request. Cost support has been provided.

The Tariff page affected by this filing is: Page 2 of 2 (Appendix A).

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Nancy E. Manley, Executive Secretary